



Board Meeting

March 24th, 2025

February 2025 Monthly Budget

Categories	December	January	February	Year to Date (YTD)	% of Projected Budget Used	Projected Budget FY25	Monthly Projected Average
Summary							
Total Revenue	\$ 3,684,184.29	\$ 4,363,780.08	\$ 4,283,230.12	\$ 30,130,299.90	70.85%	\$ 42,529,307.03	\$ 3,544,108.92
Total Expenses	\$ (4,061,593.01)	\$ (4,280,444.36)	\$ (3,987,756.93)	\$ (29,553,867.60)	69.63%	\$ (42,446,429.62)	\$ (3,537,202.47)
Net Profit	\$ (377,408.72)	\$ 83,335.72	\$ 295,473.19	\$ 576,432.30	695.52%	\$ 82,877.41	\$ 6,906.45
Personnel Cost							
Gross Pay	\$ 234,016.61	\$ 331,788.40	\$ 226,296.36	\$ 1,947,607.82	65.61%	\$ 2,968,244.06	\$ 247,353.67
PTO Payout	\$ 15,386.78	\$ -	\$ -	\$ 38,680.65	62.35%	\$ 62,039.84	\$ 5,169.99
Employer Paid Benefits	\$ 101,631.16	\$ 100,323.39	\$ 113,967.11	\$ 823,057.77	57.41%	\$ 1,433,735.69	\$ 119,477.97
Total Payroll	\$ 351,034.55	\$ 432,111.79	\$ 340,263.47	\$ 2,809,346.24	62.93%	\$ 4,464,019.59	\$ 372,001.63
Contract Vendors							
Vanguard - CSG Billing Service	\$ 8,040.00	\$ 9,170.02	\$ 10,321.54	\$ 72,673.31	66.28%	\$ 109,646.76	\$ 9,137.23
CRC - Cooperative Response Center	\$ 4,012.65	\$ 4,349.24	\$ 3,880.88	\$ 35,969.08	65.40%	\$ 54,996.00	\$ 4,583.00
CSA-Central Service Association	\$ 17,642.52	\$ 16,978.73	\$ 17,709.09	\$ 127,030.24	63.10%	\$ 201,327.29	\$ 16,777.27
Osmose	\$ -	\$ -	\$ -	\$ 101,238.40	101.57%	\$ 99,670.50	\$ 8,305.88
Contractor - Right-of-Way (ROW)	\$ 50,628.24	\$ 166,867.70	\$ 333,735.11	\$ 972,885.24	85.41%	\$ 1,139,015.00	\$ 94,917.92
Contractor - Electrical Work	\$ 138,750.00	\$ -	\$ -	\$ 192,330.00	23.45%	\$ 820,000.00	\$ 68,333.33
Fisher Arnold	\$ -	\$ -	\$ -	\$ 7,309.79	29.24%	\$ 25,000.00	\$ 2,083.33
Jackson Thornton	\$ 9,725.00	\$ -	\$ -	\$ 34,098.00	105.73%	\$ 32,250.00	\$ 2,687.50
Wilmer and Lee	\$ 10,120.00	\$ -	\$ -	\$ 10,120.00	32.31%	\$ 31,325.33	\$ 2,610.44
GoNetSpeed - GNS (Fiber to Substations)	\$ 1,195.00	\$ 1,195.00	\$ 1,195.00	\$ 9,560.00	66.67%	\$ 14,340.00	\$ 1,195.00
Total Contractors	\$ 240,113.41	\$ 198,560.69	\$ 366,841.62	\$ 1,563,214.06	61.85%	\$ 2,527,570.88	\$ 210,630.91
Plant Expenditures							
Bucket Truck	\$ -	\$ -	\$ -	\$ -	0.00%	\$ 240,996.10	\$ 20,083.01
Arab Primary Substation Upgrade	\$ 19,548.35	\$ 18,137.50	\$ 66,341.70	\$ 159,999.20	11.89%	\$ 1,345,541.40	\$ 112,128.45
Sundown Substation Upgrade	\$ 7,077.38	\$ 65,095.00	\$ 239,967.00	\$ 3,009,178.69	63.34%	\$ 4,750,903.50	\$ 395,908.63
Operating Plant Expenditures	\$ 234,298.72	\$ 249,186.46	\$ 93,178.04	\$ 1,569,282.62	60.65%	\$ 2,587,500.00	\$ 215,625.00
Total Plant Expenditures	\$ 260,924.45	\$ 332,418.96	\$ 399,486.74	\$ 4,738,460.51	54.57%	\$ 8,683,944.90	\$ 723,662.08
Debt Repayment: CFC							
Quarterly Payments	\$ 131,817.82	\$ -	\$ -	\$ 395,147.71	52.23%	\$ 756,558.71	\$ 63,046.56
Operations Expense							
Fuel	\$ 21,975.83	\$ -	\$ -	\$ 44,509.97	41.06%	\$ 108,401.18	\$ 9,033.43
Inventory:							
Additions	\$ 16,827.81	\$ 71,746.00	\$ 67,109.56	\$ 49,061.73	142.76%	\$ 34,367.00	\$ 2,863.92